



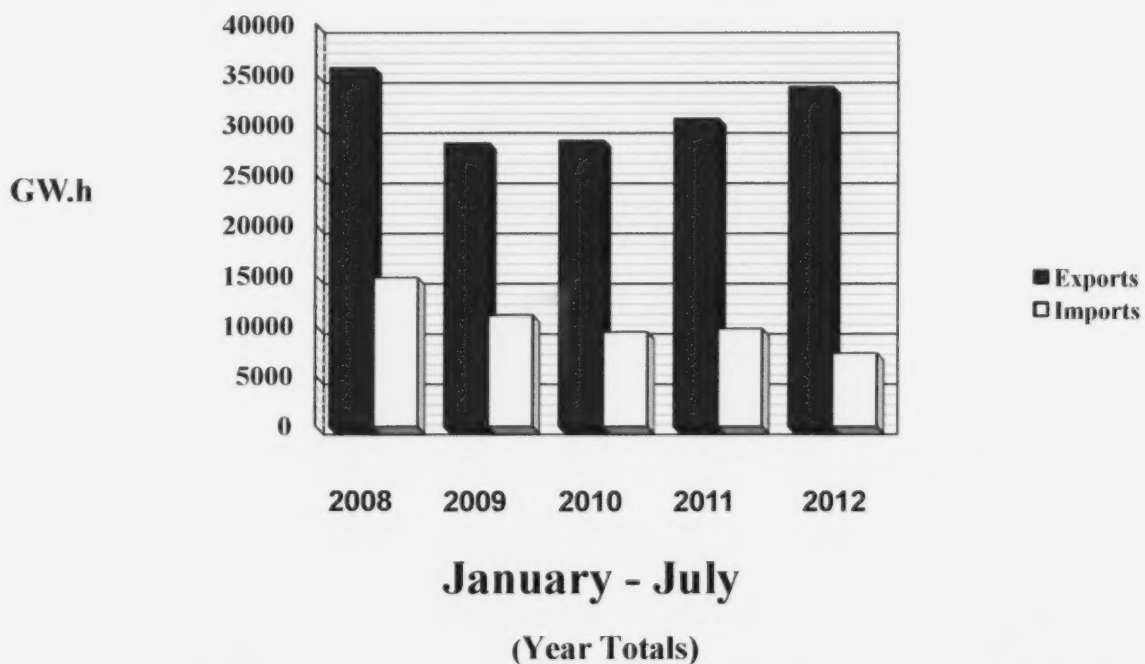
# Electricity Exports and Imports

## Monthly Statistics for

**July 2012**

Exports: 6601 GW.h

Imports: 917 GW.h





National Energy Board  
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# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### JULY 2012

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Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
	JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
<b>Exports of Electric Energy</b>						
Firm	1 326 757	8 925 591	63 020 636	363 787 904	42.45	36.97
Interruptible	5 274 244	24 906 040	164 268 184	721 496 810	30.53	29.52
Non-Revenue	13 522	162 071	0	0	0.00	0.00
Service	0	0	25 296	1 000 263	0.00	0.00
<b>Total Exports</b>	<b>6 614 523</b>	<b>33 993 702</b>	<b>227 314 116</b>	<b>1 086 284 977</b>	<b>32.86</b>	<b>31.60</b>
Total Sales - Firm and Interruptible	6 601 001	33 831 631	227 288 820	1 085 284 714	32.92	31.71
<b>Imports of Electric Energy</b>						
Non-Revenue	0	4 370	0	0	0.00	0.00
Purchase	917 394	7 315 174	21 843 083	119 885 457	23.81	20.72
Service	0	0	0	22 999	0.00	0.00
<b>Total Imports</b>	<b>917 394</b>	<b>7 319 544</b>	<b>21 843 083</b>	<b>119 908 456</b>	<b>23.81</b>	<b>20.44</b>
<b>Excess of Exports Over Imports</b>	<b>5 697 129</b>	<b>26 674 159</b>	<b>205 471 034</b>	<b>966 376 521</b>		
<b>Number of Export Licences:</b>	<b>6</b>					
<b>Number of Export Permits/Orders:</b>	<b>143</b>					
	<b>149</b>					

#### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)  
E - Equichange Transfer

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.81
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	778	0	7 582	0.00	9.75
TransAlta Ener	Permit 356	F	2 530	19 207	173 001	1 000 136	68.39	50.13
TransCan Energy	Permit 271	I	200	2 075	9 098	47 352	45.49	22.82
Subtotal Firm and Interruptible Exports: Alberta			2 730	23 680	182 098	1 088 883	66.71	41.62
British Columbia								
BC Hydro	Permit 298	F	86	709	6 150	50 747	71.58	71.73
	Permit 337	N	744	52 823	0	0	0.00	0.00
	Treaty	N	12 778	109 248	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	1 676 717	6 541 194	35 639 378	140 802 710	21.26	26.91
Subtotal Firm and Interruptible Exports: British Columbia			1 676 803	6 541 903	35 645 528	140 853 458	21.26	26.91
Manitoba								
Manitoba Hydro	Permit 33	F	52 764	92 776	1 982 477	3 512 401	37.57	37.30
	Permit 34	F	39 572	69 578	1 486 820	2 634 148	37.57	37.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Manitoba Hydro	Permit 35	F	105 142	530 778	3 420 647	13 878 537	32.53	25.92
	Permit 155	F	0	40 469	0	2 206 097	0.00	51.31
	Permit 224	F	171 959	1 110 153	9 802 259	64 589 703	57.00	58.05
	Permit 345	F	455	4 067	31 292	283 781	68.78	70.64
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	837 601	2 576 708	21 851 425	65 702 816	26.09	24.08
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 207 493</b>	<b>4 424 533</b>	<b>38 574 920</b>	<b>152 808 087</b>	<b>31.95</b>	<b>33.12</b>
<b>New Brunswick</b>								
Algonquin Tinke	Permit 321	F	9 632	65 682	746 852	5 172 319	77.54	78.75
Emcra Energy	Permit 217	F	1 088	36 362	11 021	983 008	10.13	29.74
NB Power	Permit 295	I	18 961	198 733	1 019 849	7 928 769	53.79	44.55
Twin Rivers PCI	Permit 225	F	20 475	146 100	2 080 617	14 735 675	101.62	101.18
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>50 156</b>	<b>446 877</b>	<b>3 858 339</b>	<b>28 819 770</b>	<b>76.93</b>	<b>64.11</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	45.77
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>0</b>	<b>1 020</b>	<b>0</b>	<b>43 021</b>	<b>0.00</b>	<b>45.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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**TABLE 2A**  
**Export Summary Report**  
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Ontario								
Alltec, Inc.	Permit 261	F	4 146	5 711	142 353	180 827	34.34	31.75
Brookfield EM L	Permit 303	F	461 298	2 618 354	19 157 423	85 261 737	41.53	32.53
Bruce Power	Permit 299	F	8 943	176 970	461 717	6 830 172	51.63	39.48
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	25.65
	Permit 373	F	18 087	40 488	914 067	1 868 098	50.54	46.14
Centre Lane TL	Permit 349	F	6 648	29 763	410 368	1 136 589	61.73	40.48
CITIGROUP	Permit 308	I	10 077	60 155	318 408	1 420 937	31.60	30.25
Constell ECG	Permit 344	I	10 383	345 060	294 237	8 063 069	28.34	28.85
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	34.29
	Permit 375	F	0	234 136	0	5 614 079	0.00	23.98
D&W Subway	Permit 26	F	3	21	0	0	0.00	0.00
DC Energy	Permit 314	I	17 456	29 443	693 948	1 057 968	39.75	36.14
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	24.20
	Permit 377	F	5 869	32 723	164 958	893 041	28.11	27.29
Dynasty Power	Permit 366	I	6 259	30 227	160 313	730 602	25.61	24.17

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	86 031	601 382	4 018 644	19 306 025	46.71	35.19
MEHQ	Permit 334	I	263 373	1 143 086	10 149 316	30 434 058	38.54	26.62
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	4 664	11 767	152 494	278 869	32.70	23.70
Northpoint	Permit 282	I	200	12 435	18 042	422 860	90.21	40.80
Ont Power Gen	Permit 24	F	14	126	440	2 647	30.80	24.00
OPGI/OHIM	Permit 284	I	139 393	888 291	6 077 728	26 800 443	42.87	32.08
		S	0	0	25 296	1 000 263	0.00	0.00
Powerex Corp.	Permit 336	I	108 903	695 613	4 217 763	19 572 848	38.73	29.61
Rainbow	Permit 263	I	24 312	99 405	890 675	2 928 211	36.64	31.94
Royal Bank	Permit 328	F	52 446	393 000	1 809 987	9 260 854	34.51	26.49
Saracen Power	Permit 326	I	962	40 535	42 939	1 055 831	44.64	27.73
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	12.57
TransAlta Ener	Permit 356	F	30 835	233 029	1 332 028	6 266 819	43.20	30.38
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 260 303</b>	<b>8 491 913</b>	<b>51 427 849</b>	<b>248 236 832</b>	<b>40.73</b>	<b>31.04</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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N - Non-Revenue

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Quebec								
Brookfield EM L	Permit 303	F	60 704	694 258	3 252 795	25 377 777	45.90	35.10
Emera Energy	Permit 217	F	54 568	297 461	1 925 497	7 687 619	35.29	27.93
Hydro-Quebec	Licence 180	F	112 950	696 537	7 123 849	46 381 498	33.70	33.26
	Licence 181	F	35 825	161 720	2 146 211	10 273 891	33.70	33.36
	Licence 182	F	17 777	108 124	1 060 004	6 824 812	33.70	33.27
	Licence 183	F	29 514	184 935	1 887 445	12 396 032	33.70	33.24
	Licence 184	F	20 342	124 069	1 308 938	8 488 288	33.70	33.27
	Permit 20	F	0	1 234	0	99 243	0.00	77.72
	Permit 359	F	3 085	20 533	181 420	1 211 526	58.81	59.00
		I	1 841 370	10 818 129	69 972 068	369 702 021	36.29	33.50
MEHQ	Permit 334	I	186 458	748 983	7 532 304	23 611 190	40.40	31.52
Royal Bank	Permit 328	F	0	606	0	12 701	0.00	20.90
Subtotal Firm and Interruptible Exports: Quebec			2 362 593	13 856 589	96 390 531	512 066 599	36.63	33.38
Saskatchewan								
Northpoint	Permit 282	I	36 858	41 052	1 128 898	1 287 406	30.63	32.66
Rainbow	Permit 263	I	4 066	4 066	80 658	80 658	19.84	25.48
Subtotal Firm and Interruptible Exports: Saskatchewan			40 924	45 118	1 209 555	1 368 064	29.56	32.03
Total Firm and Interruptible Exports:			6 601 001	33 831 631	227 288 820	1 085 284 714	32.92	31.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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P - Purchase (Import)  
N - Non-Revenue  
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	2 349	28 212	4 354	674 707	1.85	26.22
Northpoint		P	36 998	210 626	480 144	3 160 358	12.98	21.45
Powerex Corp.		P	14 644	94 837	406 899	2 468 453	27.79	26.85
TransAlta Ener		P	0	1 420	0	37 553	0.00	42.98
TransCan Energy		P	29 216	226 011	544 602	3 644 596	18.64	23.67
Subtotal Purchased Imports: Alberta			83 207	561 566	1 435 999	9 997 479	17.26	23.97
British Columbia								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	256	655	1 215	6 481	4.75	10.47
CP En Mktg Inc.		P	0	398	0	5 273	0.00	13.43
FortisBC		P	25 564	186 342	191 943	2 382 679	7.51	18.43
Powerex Corp.		P	549 168	4 926 410	7 417 516	56 389 090	13.51	16.89

**Footnotes:**

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	1.12M
Rainbow	-	P	0	3 887	0	130 248	0.00	34.08
Toek Metals		P	0	690	0	11 983	0.00	17.73
<b>Subtotal Purchased Imports: British Columbia</b>			<b>574 988</b>	<b>5 118 382</b>	<b>7 610 674</b>	<b>58 925 755</b>	<b>13.24</b>	<b>16.96</b>
<b>Manitoba</b>								
Manitoba Hydro		P	1 076	326 776	155 753	5 554 014	144.75	18.34
<b>Subtotal Purchased Imports: Manitoba</b>			<b>1 076</b>	<b>326 776</b>	<b>155 753</b>	<b>5 554 014</b>	<b>144.75</b>	<b>18.34</b>
<b>New Brunswick</b>								
Algonquin Tinko		P	15	1 467	1 171	115 972	78.05	79.06
Emera Energy		P	47	2 214	1 675	71 827	35.65	28.94
NB Power		P	81 152	269 147	3 199 580	10 072 553	39.43	37.24
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>81 214</b>	<b>274 218</b>	<b>3 202 426</b>	<b>10 285 174</b>	<b>39.43</b>	<b>37.29</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	0	9 449	0	381 992	0.00	48.96
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>0</b>	<b>9 449</b>	<b>0</b>	<b>381 992</b>	<b>0.00</b>	<b>48.96</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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P - Purchase (Import)

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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Ontario								
Brookfield EM L	-	P	0	1 139	0	36 676	0.00	32.20
Bruce Power		P	783	5 396	37 541	175 152	47.95	33.91
Cargill Trading		P	1 670	4 474	130 814	180 041	78.33	37.40
Centre Lane TL		P	540	2 238	27 265	87 918	50.49	37.14
CITIGROUP		P	1 425	1 425	124 818	124 818	87.59	87.59
Constell ECG		P	437	888	22 643	32 883	51.81	32.86
CP En Mktg Inc.		P	71 321	640 676	2 182 948	16 960 020	30.61	28.51
D&W Subway		P	1	4	0	0	0.00	0.00
DTE Energy Trad		P	4 571	10 033	379 003	554 633	82.91	48.53
MAG Energy Sol.		P	63 158	118 446	5 007 138	7 587 161	79.28	55.46
Manitoba Hydro		P	13 860	66 520	828 073	2 473 953	59.75	29.13
MEHQ		P	179	261	7 536	9 943	42.10	38.10
Noble Americas		P	581	581	28 549	28 549	49.14	49.14
Northpoint		P	0	1 062	0	18 375	0.00	23.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
OPGI/OHIM	-	P	0	5	0	102	0.00	20.31
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	1 184	4 431	40 283	136 232	34.02	34.03
Rainbow		P	0	417	0	13 030	0.00	29.55
Royal Bank		P	966	3 502	41 065	131 497	42.51	32.60
TransAlta Ener		P	11 690	23 906	438 435	896 715	37.51	35.07
TransCanada PML		P	0	1	0	24	0.00	23.98
<b>Subtotal Purchased Imports: Ontario</b>			<b>172 365</b>	<b>885 405</b>	<b>9 296 111</b>	<b>29 447 722</b>	<b>53.93</b>	<b>31.97</b>
<b>Quebec</b>								
Emera Energy		P	4 353	24 918	138 010	928 610	31.70	37.82
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	0	322	0	8 110	0.00	25.19
<b>Subtotal Purchased Imports: Quebec</b>			<b>4 353</b>	<b>47 079</b>	<b>138 010</b>	<b>3 001 797</b>	<b>31.70</b>	<b>47.82</b>
<b>Saskatchewan</b>								
Northpoint		P	50	88 374	1 539	1 736 867	30.78	19.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Powerex Corp.	-	P	0	20	0	368	0.00	14.35
Rainbow		P	140	3 904	2 570	554 289	18.36	122.28
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>190</b>	<b>92 298</b>	<b>4 109</b>	<b>2 291 524</b>	<b>21.63</b>	<b>22.56</b>
<b>Total Purchased Imports:</b>			<b>917 394</b>	<b>7 315 174</b>	<b>21 843 083</b>	<b>119 885 457</b>	<b>23.81</b>	<b>20.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Alaska	British Columbia	86	709	6 150	50 747	71.58	71.73
Subtotal Exports: Alaska		86	709	6 150	50 747	71.58	71.73
Arizona	British Columbia	13 084	33 760	491 120	1 142 735	37.54	40.15
Subtotal Exports: Arizona		13 084	33 760	491 120	1 142 735	37.54	40.15
California	British Columbia	1 180 522	4 832 503	26 690 446	100 783 558	22.61	25.00
Subtotal Exports: California		1 180 522	4 832 503	26 690 446	100 783 558	22.61	25.00
Idaho	British Columbia	9 622	22 290	132 931	313 738	13.82	25.44
Subtotal Exports: Idaho		9 622	22 290	132 931	313 738	13.82	25.44
Illinois	Ontario	3 945	5 390	196 540	237 737	49.82	44.11
Subtotal Exports: Illinois		3 945	5 390	196 540	237 737	49.82	44.11
Indiana	British Columbia	4 747	7 523	245 652	328 019	51.75	43.97
	Ontario	493	493	17 330	17 330	35.15	35.15
Subtotal Exports: Indiana		5 240	8 016	262 982	345 349	50.19	43.45
Maine	New Brunswick	50 156	446 877	3 858 339	28 819 770	76.93	64.11
	Nova Scotia	0	1 020	0	43 021	0.00	45.77
	Quebec	186 458	750 217	7 532 304	23 710 433	40.40	31.67
Subtotal Exports: Maine		236 614	1 198 114	11 390 642	52 573 224	48.14	48.49
Massachusetts	Ontario	0	16 260	0	388 875	0.00	24.13
Subtotal Exports: Massachusetts		0	16 260	0	388 875	0.00	24.13
Michigan	Ontario	399 239	2 671 121	17 574 799	76 179 236	44.02	31.25
	Saskatchewan	4 066	4 066	80 658	80 658	19.84	25.48
Subtotal Exports: Michigan		403 305	2 675 187	17 655 456	76 259 894	43.78	31.24

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	12M
<b>Minnesota</b>	Ontario	12 082	36 947	470 372	1 474 614	30.54	25.13
<b>Subtotal Exports: Minnesota</b>		<b>12 082</b>	<b>36 947</b>	<b>470 372</b>	<b>1 474 614</b>	<b>30.54</b>	<b>25.13</b>
<b>Missouri</b>	Ontario	3 985	7 834	333 469	440 340	83.68	54.74
<b>Subtotal Exports: Missouri</b>		<b>3 985</b>	<b>7 834</b>	<b>333 469</b>	<b>440 340</b>	<b>83.68</b>	<b>54.74</b>
<b>Montana</b>	British Columbia	54 696	130 319	546 166	2 031 789	9.99	17.37
<b>Subtotal Exports: Montana</b>		<b>54 696</b>	<b>130 319</b>	<b>546 166</b>	<b>2 031 789</b>	<b>9.99</b>	<b>17.37</b>
<b>ND/Minn</b>	Manitoba	1 207 493	4 424 533	38 574 920	152 808 087	31.95	33.12
<b>Subtotal Exports: ND/Minn</b>		<b>1 207 493</b>	<b>4 424 533</b>	<b>38 574 920</b>	<b>152 808 087</b>	<b>31.95</b>	<b>33.12</b>
<b>Nevada</b>	British Columbia	43 594	75 282	1 611 842	2 604 670	36.97	38.63
<b>Subtotal Exports: Nevada</b>		<b>43 594</b>	<b>75 282</b>	<b>1 611 842</b>	<b>2 604 670</b>	<b>36.97</b>	<b>38.63</b>
<b>New England</b>	Ontario	134 646	628 796	5 383 784	26 313 738	39.98	35.20
	Quebec	56 999	657 964	2 803 956	23 306 862	46.08	35.22
<b>Subtotal Exports: New England</b>		<b>191 645</b>	<b>1 286 760</b>	<b>8 187 740</b>	<b>49 620 600</b>	<b>41.80</b>	<b>35.21</b>
<b>New Mexico</b>	British Columbia	1 990	12 227	69 644	337 281	35.00	38.03
<b>Subtotal Exports: New Mexico</b>		<b>1 990</b>	<b>12 227</b>	<b>69 644</b>	<b>337 281</b>	<b>35.00</b>	<b>38.03</b>
<b>New York</b>	Ontario	495 702	3 846 071	17 659 678	102 740 854	35.63	29.25
	Quebec	1 020 752	5 911 245	34 139 230	183 378 412	32.26	30.47
<b>Subtotal Exports: New York</b>		<b>1 516 454</b>	<b>9 757 315</b>	<b>51 798 908</b>	<b>286 119 267</b>	<b>33.36</b>	<b>29.90</b>
<b>North Dakota</b>	British Columbia	82	198	0	0	0.00	0.00
	Saskatchewan	36 858	41 052	1 128 898	1 287 406	30.63	32.66
<b>Subtotal Exports: North Dakota</b>		<b>36 940</b>	<b>41 250</b>	<b>1 128 898</b>	<b>1 287 406</b>	<b>30.56</b>	<b>32.51</b>
<b>Oregon</b>	Alberta	0	745	0	15 357	0.00	20.61

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

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Destination	Source	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
<b>Oregon</b>	British Columbia	233 759	328 851	4 691 955	7 232 899	20.07	30.22
<b>Subtotal Exports: Oregon</b>		<b>233 759</b>	<b>329 596</b>	<b>4 691 955</b>	<b>7 248 256</b>	<b>20.07</b>	<b>30.21</b>
<b>Pen/NJersey/Maryla</b>	Ontario	201 926	1 176 192	9 283 211	37 907 079	45.97	34.00
<b>Subtotal Exports: Pen/NJersey/Maryland</b>		<b>201 926</b>	<b>1 176 192</b>	<b>9 283 211</b>	<b>37 907 079</b>	<b>45.97</b>	<b>34.00</b>
<b>Pennsylvania</b>	Ontario	7 994	90 931	495 380	2 082 073	61.97	25.69
<b>Subtotal Exports: Pennsylvania</b>		<b>7 994</b>	<b>90 931</b>	<b>495 380</b>	<b>2 082 073</b>	<b>61.97</b>	<b>25.69</b>
<b>Utah</b>	British Columbia	3 829	6 793	165 051	259 645	43.11	45.27
<b>Subtotal Exports: Utah</b>		<b>3 829</b>	<b>6 793</b>	<b>165 051</b>	<b>259 645</b>	<b>43.11</b>	<b>45.27</b>
<b>Vermont</b>	Ontario	290	11 879	13 286	454 955	45.81	40.15
	Quebec	1 098 384	6 537 163	51 915 042	281 670 892	39.55	35.69
<b>Subtotal Exports: Vermont</b>		<b>1 098 674</b>	<b>6 549 042</b>	<b>51 928 328</b>	<b>282 125 847</b>	<b>39.56</b>	<b>35.70</b>
<b>Washington</b>	Alberta	2 730	22 935	182 098	1 073 527	66.71	42.16
	British Columbia	130 741	1 091 132	994 165	25 758 336	7.60	29.11
<b>Subtotal Exports: Washington</b>		<b>133 471</b>	<b>1 114 066</b>	<b>1 176 263</b>	<b>26 831 862</b>	<b>8.81</b>	<b>29.23</b>
<b>Wyoming</b>	British Columbia	50	316	406	10 040	8.11	58.39
<b>Subtotal Exports: Wyoming</b>		<b>50</b>	<b>316</b>	<b>406</b>	<b>10 040</b>	<b>8.11</b>	<b>58.39</b>
<b>Total Exports</b>		<b>6 601 001</b>	<b>33 831 631</b>	<b>227 288 820</b>	<b>1 085 284 714</b>	<b>32.92</b>	<b>31.71</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	125	1 708	4 002	37 400	32.02	20.26
Subtotal Imports: Arizona		125	1 737	4 002	38 120	32.02	20.31
California	British Columbia	5 076	15 916	- 216 400	- 499 918	-42.63	-20.32
Subtotal Imports: California		5 076	15 916	- 216 400	- 499 918	-42.63	-20.32
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.19
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.19
Idaho	British Columbia	315	13 087	-5 044	111 440	-16.01	12.50
Subtotal Imports: Idaho		315	13 087	-5 044	111 440	-16.01	12.50
Indiana	Alberta	0	1 008	0	18 550	0.00	18.40
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	481	820	24 156	35 406	50.22	41.99
	Saskatchewan	140	2 618	2 570	338 597	18.36	114.87
Subtotal Imports: Indiana		621	5 356	26 726	400 111	43.04	73.23
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	81 214	272 828	3 202 426	10 260 351	39.43	37.36
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		81 214	272 837	3 202 426	10 260 630	39.43	37.36
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	0	90	0	4 966	0.00	55.60
Subtotal Imports: Massachusetts		0	1 480	0	29 789	0.00	21.09
Michigan	Ontario	51 988	160 044	3 615 750	7 542 520	69.55	36.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
<b>Michigan</b>	Quebec	0	280	0	6 784	0.00	24.23
<b>Subtotal Imports: Michigan</b>		<b>51 988</b>	<b>160 324</b>	<b>3 615 750</b>	<b>7 549 304</b>	<b>69.55</b>	<b>36.73</b>
<b>Minnesota</b>	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	2 019	8 823	136 991	279 396	67.85	31.17
<b>Subtotal Imports: Minnesota</b>		<b>2 019</b>	<b>9 133</b>	<b>136 991</b>	<b>287 775</b>	<b>67.85</b>	<b>31.11</b>
<b>Missouri</b>	Ontario	0	1 139	0	36 676	0.00	32.20
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>1 139</b>	<b>0</b>	<b>36 676</b>	<b>0.00</b>	<b>32.20</b>
<b>Montana</b>	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	24 188	212 465	60 075	1 231 412	2.48	11.98
<b>Subtotal Imports: Montana</b>		<b>24 188</b>	<b>212 871</b>	<b>60 075</b>	<b>1 238 293</b>	<b>2.48</b>	<b>12.19</b>
<b>ND/Minn</b>	Manitoba	1 076	326 776	155 753	5 554 014	144.75	18.34
<b>Subtotal Imports: ND/Minn</b>		<b>1 076</b>	<b>326 776</b>	<b>155 753</b>	<b>5 554 014</b>	<b>144.75</b>	<b>18.34</b>
<b>Nevada</b>	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 442	0	33 478	0.00	26.01
<b>Subtotal Imports: Nevada</b>		<b>0</b>	<b>1 490</b>	<b>0</b>	<b>34 632</b>	<b>0.00</b>	<b>25.98</b>
<b>New Mexico</b>	British Columbia	50	6 284	1 014	120 610	20.28	17.93
<b>Subtotal Imports: New Mexico</b>		<b>50</b>	<b>6 284</b>	<b>1 014</b>	<b>120 610</b>	<b>20.28</b>	<b>17.93</b>
<b>New York</b>	Ontario	117 878	693 704	5 519 214	21 354 465	46.82	31.25
	Quebec	1 719	44 146	25 550	2 799 561	14.86	48.28
<b>Subtotal Imports: New York</b>		<b>119 597</b>	<b>737 850</b>	<b>5 544 763</b>	<b>24 154 027</b>	<b>46.36</b>	<b>32.01</b>
<b>North Dakota</b>	Alberta	0	3 219	0	57 664	0.00	22.48
	Saskatchewan	50	89 660	1 539	1 952 559	30.78	20.77
<b>Subtotal Imports: North Dakota</b>		<b>50</b>	<b>92 879</b>	<b>1 539</b>	<b>2 010 223</b>	<b>30.78</b>	<b>20.87</b>

### Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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# TABLE 3B

## Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) <sup>1</sup>		CANS/MW.h <sup>2</sup>	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	1.12M
<b>Oregon</b>	Alberta	0	38	0	947	0.00	24.91
	British Columbia	42 370	295 416	84 126	1 343 577	1.99	8.96
	<b>Subtotal Imports: Oregon</b>	<b>42 370</b>	<b>295 454</b>	<b>84 126</b>	<b>1 344 524</b>	<b>1.99</b>	<b>8.96</b>
<b>Pennsylvania</b>	Alberta	0	630	0	12 108	0.00	16.31
	British Columbia	0	1 572	0	31 446	0.00	17.35
	Nova Scotia	0	9 449	0	381 992	0.00	48.96
	Ontario	0	20 707	0	192 513	0.00	19.30
	Saskatchewan	0	20	0	368	0.00	14.35
	<b>Subtotal Imports: Pennsylvania</b>	<b>0</b>	<b>32 378</b>	<b>0</b>	<b>618 428</b>	<b>0.00</b>	<b>33.84</b>
<b>Utah</b>	British Columbia	0	1 679	0	24 103	0.00	16.53
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>1 679</b>	<b>0</b>	<b>24 103</b>	<b>0.00</b>	<b>16.53</b>
<b>Vermont</b>	Quebec	2 634	2 644	112 460	195 173	42.70	41.86
<b>Subtotal Imports: Vermont</b>		<b>2 634</b>	<b>2 644</b>	<b>112 460</b>	<b>195 173</b>	<b>42.70</b>	<b>41.86</b>
<b>Washington</b>	Alberta	83 207	555 878	1 435 999	9 891 077	17.26	24.07
	British Columbia	502 864	4 565 633	7 682 901	56 461 099	15.28	17.90
<b>Subtotal Imports: Washington</b>		<b>586 071</b>	<b>5 121 511</b>	<b>9 118 900</b>	<b>66 352 177</b>	<b>15.56</b>	<b>18.65</b>
<b>Wyoming</b>	British Columbia	0	1 194	0	12 631	0.00	12.67
<b>Subtotal Imports: Wyoming</b>		<b>0</b>	<b>1 194</b>	<b>0</b>	<b>12 631</b>	<b>0.00</b>	<b>12.67</b>
<b>Total Imports</b>		<b>917 394</b>	<b>7 315 174</b>	<b>21 843 083</b>	<b>119 885 457</b>	<b>23.81</b>	<b>20.72</b>

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).